Message

From: Loukeris, Constantinos [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP

(FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=EACA7C5183174CCA80B0B9714D685B17-CLOUKERI]

Sent: 9/26/2019 1:11:18 PM

To: Lou Ann Lee [llee@anteroresources.com]

Subject: RE: Follow-Up Documentation

Hi Lou Ann,

October 2nd, 2019 works on my end. Thank you for the heads up.

Kosta

From: Lou Ann Lee < llee@anteroresources.com> Sent: Thursday, September 26, 2019 7:45 AM

To: Loukeris, Constantinos < loukeris.constantinos@epa.gov>

Subject: RE: Follow-Up Documentation

Kosta,

As per our conversation yesterday, Antero is requesting to extend the deadline for sending the follow-up documentation. We would like an extension until October 2, 2019. As discussed, the Production VP is on vacation this week and we would like her to review the documentation before we send it.

Please confirm you accept this submittal date.

Thanks.

Lou Ann Lee

Environmental Field Supervisor/Air Compliance

535 White Oaks Blvd Bridgeport, WV 26330 Phone: 304-842-4479 Cell: 304-476-8070

Email: Ilee@anteroresources.com

From: Loukeris, Constantinos [mailto:loukeris.constantinos@epa.gov]

Sent: Tuesday, September 10, 2019 3:30 PM

To: Lou Ann Lee

Subject: Follow-Up Documentation

Hi Lou Ann,

It hit me now that I was supposed to send a follow-up email to our closing conference with the records I was seeking. Here is the list:

- Documentation from the last quarterly OGI inspection performed by Antero at the well pads EPA inspected on August 29, 2019;
- Well names associated with the well pads EPA inspected on August 29, 2019;
- Pressure settings for the thief hatch, emergency vent, conservation vent, vacuum breakers for each tank/tank battery at the well pads EPA inspected on August 29, 2019;
- Antero indicated that all sites are complying with NSPS OOOO/OOOOa; however based on Antero's PTE calcs, which ones are required to and which ones are not? Provide the emissions calcs for those Antero believes are not required to;
- Model for Jayco "zero-emission" thief hatch that was observed at a few of the Antero well pads EPA inspected on August 29, 2019;
- Arrangement and pressure settings of the 5 enclosed combustors at the Andes Well Pad, including how the vapor recovery systems;
- Emission calcs associated with dump events and/or other malfunction events for the past 2 years at the well pads EPA inspected on August 29, 2019; and
- Names and titles of those who participated on our well pad inspections (I don't believe I asked for this, but if you could please provide).

Hope this matches up with what I indicated at the closing conference. Hopefully the week of September 23rd still works to receive this follow-up information. Thank you again for your help in setting up the inspections on such short notice.

Kosta Loukeris 312-353-6198